

Build Kansas Fund | Fiscal Year 2024 Application Package | Memo



To: Senator Ty Masterson, Chair, Build Kansas Advisory Committee
Murl Riedel, Kansas Legislative Research Department
Shauna Wake, Office of the Kansas State Treasurer

From: Matthew Volz, Executive Director, Kansas Infrastructure Hub

RE: Build Kansas Fund Application #2024-029-40101d-BlueMound

Date: April 12, 2024

Attached, please find an application made to the Build Kansas Fund by the City of Blue Mound. The application packet includes the following items:

- Coversheet – provides a high-level overview of the application including a unique identification number, page 1 of 19 of the Build Kansas Fund Application Package.
- Build Kansas Fund Application – includes information submitted with the Build Kansas Fund Application, pages 2-7. Page 7 provides the table of funding sources.
- Attachments – Copy of BIL application, pages 8-19.

Project Overview

Under the Preventing Outages and Enhancing the Resilience of the Electric Grid - Section 40101(d), the U.S. Department of Energy (DOE) provides grants to States to improve the resilience of their electric grid against disruptive events. The Kansas Corporation Commission (KCC) received more than \$13.3M from the DOE for fiscal years 2022 and 2023. During the application period, KCC received 31 submissions, with more than \$40.1M in project funding requests. Ultimately, the agency selected 11 applicants across Kansas with Build Kansas Fund requests totaling \$5.84M, unlocking \$12.08M in federal funding.

The City of Blue Mound seeks funding from the Kansas Corporation Commission (KCC) available through the 40101d program. The Substation, Line, and Pole Replacement Project will build a new substation, replace old and deteriorating poles and lines, and relocate transformers to ensure safety and resiliency.

This opportunity is a pass-through discretionary BIL program with a local match requirement of 48.33%. The entity is requesting \$130,534.09 from the Build Kansas Fund. This request has the potential to unlock \$270,070.56 in federal funds.

The State's internal deadline for 40101d applications to Kansas Corporation Commission was December 29, 2023. This is an ongoing Federal program; however, it would be advantageous for the State to submit its application package as soon as possible. This Build Kansas Fund application was received on December 28, 2023, and held until award selections were made by KCC. Upon selection, applications underwent a completeness check and subsequently deemed acceptable for this program on March 8, 2024.

Build Kansas Fund Steering Committee Recommendation

The Build Kansas Fund Steering Committee reviewed this application on April 3, 2024, following a successful completeness check. The Steering Committee **RECOMMENDS APPROVAL** of Build Kansas Funding to the Build Kansas Advisory Committee for final advice.

Build Kansas Fund | Fiscal Year 2024 Application Package | Coversheet



Build Kansas Fund Application Number	2024-029-40101d-BlueMound
Project Name	Substation, Line and Pole Replacement
Entity Type	Local Government
Economic Development District (EDD) Planning Commission	Southeast Kansas Regional Planning Commission
Infrastructure Sector(s)	Energy
BIL Program	Preventing Outages and Enhancing the Resilience of the Electric Grid – 40101(d)
BIL Program Type	Discretionary (State Pass-Through)
BIL Application Deadline	12/29/2023
Build Kansas Fund Request	\$130,534.09
Technical Assistance Received	General No
	BIL Application No
	Build Kansas Fund Application Yes
	Other (Brief Description): Support on application and budget submission
Application Notes	Build Kansas Fund contribution of \$130,534.09 will unlock \$270,070.56 in federal BIL funding. <i>The application for BIL funding was submitted to KCC for review and approval and received DOE support prior to submitting for BKF.</i>

Steering Committee Funding Recommendation	4/3/2024 Recommend
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Advisory Committee Target Review	DATE Recommend or Deny
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Advisory Committee Funding Recommendation	DATE Approve or Deny
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Completeness Review Data

Date Build Kansas Application Received:	12/28/2023
Date Of Completeness Check:	3/08/2024
Date Forwarded to Steering Committee:	4/02/2024

Title **City of Blue Mound** 12/28/2023

by **Max Krull** in **Build Kansas Fund Fiscal Year 2024 Application** id. 45040288

411 E. Main Street
 P.O. Box 100
 Blue Mound, Kansas
 66010
 United States
 913-756-2447
 bmound66010@hotmail.com

Original Submission 03/08/2024

Score n/a

Part 1: Applicant Information

The name of the entity applying for the Build Kansas Fund: City of Blue Mound

Project Name: Substation, Line, and Pole Replacement

Entity type: Local Government

Applicant Contact Name: Max Krull

Applicant Contact Position/Title: City Clerk

Applicant Contact Telephone Number: +19137562447

Applicant Contact Email Address: bmound66010@hotmail.com

Applicant Contact Address: P.O. Box 100

Applicant Contact Address Line 2 (optional):

Applicant Contact City: Blue Mound

Applicant Contact State: Kansas

Applicant Contact Zip Code: 66010

Is the Project Contact the same as the Applicant Contact? Yes

Part 2: Build Kansas Fund - Eligibility Criteria

Certify that you are pursuing a viable Bipartisan Infrastructure Law (BIL) funding opportunity for which your entity is eligible: Yes

Certify that the Bipartisan Infrastructure Law (BIL) funding opportunity you are pursuing has a required non-federal match component: Yes

What is the primary county that the project will occur in? Linn County

The Build Kansas Fund is intended to support Kansas-based infrastructure projects. Please provide a list of all the zip codes this project will be located in, along with an estimated percent [%] of the project located in that zip code. For example, if seeking funding for road infrastructure, provide a rough percent of the roads expected in each zip code:

[Zip Code Percentage.xlsx](#)

Part 3: Bipartisan Infrastructure Law (BIL) - Grant Application Information
Please Note: This information is related to the federal Bipartisan Infrastructure Law (BIL) funding opportunity to which you will apply. This is NOT information for the Build Kansas Match Fund.

Please enter the Bipartisan Infrastructure Law (BIL) funding opportunity title that the entity is applying for: SECTION 40101(d): Preventing Outages & Enhancing the Resilience of the Electric Grid

What is the funding agency for this Bipartisan Infrastructure Law (BIL) funding opportunity? U.S. Department of Energy

What is the Assistance Listing Number (ALN) for this Bipartisan Infrastructure Law (BIL) funding opportunity? 81.254 - Section 40101(d): Preventing Outages and Enhancing The Resilience of the Electric Grid

What is the application due date for this Bipartisan Infrastructure Law (BIL) funding opportunity? 12/29/2023

What is the federal fiscal year for this Bipartisan Infrastructure Law (BIL) funding opportunity? 2024

Enter the amount of funding being applied for, from the Bipartisan Infrastructure Law (BIL) funding opportunity: \$270,070.56

Enter the required non-federal match percentage: 48.3333

Part 4: Build Kansas Fund - Match Application Information

Enter the non-federal match amount being requested from the Build Kansas Fund: \$130,534.09

Is the project able to move forward with a lesser match amount than requested? Yes

If you are awarded less match than the amount requested, at what amount would your project NOT be able to move forward? \$120,534.00

Expected breakdown of funding sources to support the project: Enter the funding source and projected amount from each source to support this project:

Part 5: Build Kansas Fund - Means Test

Confirm that there are no available funding sources currently planned to go unused by your entity that could be leveraged for this project: Yes

Confirm there are no available American Rescue Plan Act (ARPA) or Coronavirus State & Local Fiscal Recovery Fund monies that could be used for this match: Yes

Confirm that you have explored other readily available funding sources (federal or non-federal) to be used for this match: Yes

Briefly describe your efforts to find other available funding sources for this project: I have explored various avenues for funding Blue Mound's project, considering the city's limited capacity to raise funds through increased rates. This involved researching other grant opportunities, potential partnerships, and seeking assistance from both regional and state funding programs tailored for small municipalities.

Part 6: Additional Information

Please upload a copy of the Bipartisan Infrastructure Law (BIL) program application associated with this request OR a 2-page executive summary providing an overview of the project:

[Kansas_Infrastructure_Hub_Submission_Manager_-_SECTION_40101d__Preventing_Outages_Enhancing_the_Resilience_of_the_Electric_Grid.pdf](#)

Provide any additional information about this project (optional):

Part 7: Terms and Conditions

Understanding of Fund Release Requirements: checked

Understanding of Use of Funds: checked

Understanding of Reporting Requirements: checked

Authority to Make Grant Application: checked

Persons and Titles: Max
The following persons Krull
are responsible for making this Build Kansas Fund application.

Position/Title: City of Blue Mound Clerk

Additional: Russell
Beth

Position/Title: Mayor

Additional:

Position/Title:

Additional:

Position/Title:

Internal Form

Score n/a

Pre-Award Information:

Eligible for Build Kansas Fund? YES

EDD / Region: Southeast

Project Primary Zip Code: 66010.0

Sector: Energy

Application ID: 2024-029-40101d-BlueMound

BKF pre-obligated amount:

Post-Award Information:

Awarded BIL Grant?

Deviation Report:

Source	Amount	Zip Code	% of project in zip code
BIL Federal Funds (applied for)	\$ 270,070.56	66010	100
Build Kansas Funds (non-federal match)	\$ 130,534.09		
Additional Project Contribution (if applicable)	\$ 45,069.15		
TOTAL PROJECT COST	\$ 445,673.80		



Kansas Infrastructure Hub

(<https://kshub.org/>)

SECTION 40101(d): Preventing Outages & Enhancing the Resilience of the Electric Grid

Ends on Fri, Dec 29, 2023 5:00 PM (in 3 days)

Summary of 40101(d): Preventing Outages & Enhancing the Resilience of the Electric Grid

The Kansas Corporation Commission (KCC) in response to Section 40101(d) of the Infrastructure Investment and Jobs Act (IIJA), also known as the Bipartisan Infrastructure Law (BIL), is accepting subgrant applications from eligible entities to improve the resilience of the electric grid against disruptive events.

Under this Program, the Department of Energy (DOE) provides grants to States to improve the resilience of their electric grid against disruptive events. A disruptive event, as defined by the Program, is "an event in which operations of the electric grid are disrupted, preventively shut off, or cannot operate safely due to extreme weather, wildfire, or a natural disaster."

The KCC may approve for execution subgrant awards for resilience projects that in its determination will generate the greatest community benefit in reducing the likelihood and consequences of disruptive events to the electricity grid serving the State's jurisdiction. The KCC must submit its approved projects to the DOE for further review. **The KCC cannot execute a proposed project or issue subawards for projects without DOE review and written determination of adequacy of the project.**

Overview of the Application

The application has seven (7) sections:

- Section 1: Applicant Information
- Section 2: Project Description and Scope
- Section 3: Need for Funding
- Section 4: Complete Budget and Narrative
- Section 5: Project Timeline
- Section 6: Bids and Estimates
- Section 7: Community Benefit

The KCC and the DOE will prioritize projects located in rural, underserved and/or disadvantaged communities.

Questions about the Application?

Please contact Rick Pemberton:

- **E-mail:** 40101d_grant@kcc.ks.gov (https://40101d_grant@kcc.ks.gov/)
- **Phone:** (785) 271-3184

Submittable Information

- You will need to create a free Submittable account or sign in with Google or Facebook credentials to submit to these forms.
- You can **save a draft** (<https://submittable.help/en/articles/904868-how-do-i-return-to-a-saved-draft>) of your work if you would like to finish filling out the form at a later date.
- If anything changes with the information you submitted, please request to **edit the submission**. (<https://submittable.help/en/articles/904890-how-can-i-request-an-edit-on-my-submission>)
- Submittable works best on Google Chrome, Firefox, and Safari. Internet Explorer is not supported. Please make sure you are using a supported browser.
- We will follow-up with you about your submission by email. Please be sure to **safelist** (<https://submittable.help/en/articles/3221476-how-can-i-safelist-notification-emails-from-submittable>) notification emails from Submittable and check the email you used to sign up for your Submittable Account regularly.

Technical Questions?

Check out the **Submitter Resource Center** (<https://submittable.help/en/collections/185534-submitters>) or contact **Submittable Customer Support** (<https://www.submittable.com/help/submitter/>).

AB

Section 1: Applicant Information

Entity name: *

City of Blue Mound

Entity Type: *

- Electric Grid Operator
- Electricity Storage Operator
- Electricity Generator
- Transmission Owner or Operator
- Distribution Provider
- Fuel Supplier
- Other

As stated in its application to the DOE, the KCC will give preference to entities that deliver electricity to the public.

Entity address: *

Country

United States ✕ ▾

Address

411 E. Main St.

Address Line 2 (optional)

P.O Box 100

City

Blue Mound

State, Province, or Region

Kansas

Zip or Postal Code

66010

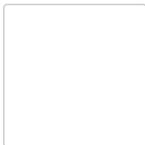
Employer Identification Number (EIN): *

48-0722470

Unique Entity Identifier (UEI): *

RDQTN246AP43

Please upload verification of eligible entity size and documentation of annual sales per year: *



Eia_and_population_2022.pdf



Choose File

Select up to 2 files to attach. You have attached 1. You may add 1 more file.

Acceptable file types: .csv, .doc, .docx, .pdf, .xls, .xlsx, .zip

Entities **not** shown on the EIA Table below that sold less than 4,000,000 MWh in 2021 must submit a formal letter certifying that the entity is part of the Small Utility Set Aside class and should upload documentation of actual sales amounts for 2021.

EIA Table



	A	B	C	D	E
1	Entity	State	Ownership	Customers (Count	Sales (megawatth
2	Alfalpa Electric Co	KS	Cooperative	910	16668
3	CMS Electric Coop	KS	Cooperative	5863	198072
4	City of Chanute	KS	Municipal	5599	273799
5	City of Coffeyville	KS	Municipal	5898	775119
6	City of Garden City	KS	Municipal	11762	304000
7	City of Kansas City	KS	Municipal	66775	2098966
8	City of McPherson	KS	Municipal	8899	1020943
9	City of Winfield - (KS	Municipal	7384	303155
10	Empire District Ele	KS	Investor Owned	9714	230155

Project Manager name:

First Name

Last Name

Project Manager phone number:

 +1 913 756 2447

Project Manager e-mail address:

IRS Form W-9: *



W-9.pdf



No more files may be attached here.

Acceptable file types: .csv, .doc, .docx, .pdf, .xls, .xlsx, .zip

Latest financial statement and financial statement audit: *



2022_Audit_City_of_Blue_Mound.pdf



No more files may be attached here.

Acceptable file types: .csv, .doc, .docx, .pdf, .xls, .zip

Please acknowledge whether your entity has ever submitted an application, similar in nature, to the DOE under BIL Section 40101c, DE-FOA-002740, Grid Resilience and Innovation Partnerships (GRIP): *

- Yes
- No

Section 2: Project Description and Scope

Project Name: *

Substation, Line, and Pole Replacement

Project type: *

Hardening of power lines, facilities, substations, of other systems



KCC will accept for review any of the above approved DOE projects but will give preference to the first four listed.

Project description and scope: *

The City of Blue Mound faces imminent safety risks and service disruptions due to the deterioration of our current electrical infrastructure. Our city is seeking funding for a comprehensive three-stage proposed project designed to replace and upgrade the city's outdated equipment, ensuring the reliability and safety of our power supply. In stage one, our plan is to build a new substation to replace and update the outdated substation that currently exists. The current equipment is comprised of rotting wooden poles and outdated wiring. This poses severe safety hazards for our community and is ill-equipped to withstand severe weather events and windstorms. Stage two involves the replacement of deteriorating poles and wires spanning at least four blocks, dating back to its original establishment in the 1900s. The current wooden poles and cross arms are not only rotting and leaning but also lack the sufficient wire sizes for current and future needs. The need for upgrading these poles and wires is crucial when ensuring the safety of our community members in the event of a severe storm, and ultimately to prevent prolonged power outages. Stage three aims to relocate transformers from its existing elevated platforms to pole-mounted positions at a greater height. The current height of the platforms poses safety concerns and hazards due to elevated platforms being accessible to motivated youth within the community. By relocating these transformations to a greater height, it would not enhance safety within the community by preventing such access, but also mitigate the risk of power outages, ultimately contributing to the overall resilience of our community. Overall, our proposed three stages are crucial not only for the health and safety of the individuals within our community but also to reduce the risk of prolonged power outages which we have witnessed in the past. It is also important to note that the city's lack of available funds have hindered our ability to engage external crews for these crucial projects. With only two employees available, one of whom serves as the City Clerk, we face resource constraint to implement these critical upgrades and replacements to our electrical grid. Securing funding for these three critical stages is vital to strengthen our existing electrical infrastructure, as well as improve the health and safety limitations posed by our again electrical equipment and power supply. By supporting this project, the grant would significantly contribute to the well-being and resilience of our community.

400 / 1000 words

Provide a detailed explanation of how the grant funds are to be utilized. Please certify that the project is not one currently being funded.

Section 3: Need for Funding

Project funding need: *

Our community is a small rural, underserved community with 224 residents. The vast majority of individuals within our community are facing their own financial challenges and struggles. The majority of our residents, including many families, are living at or below the poverty level, retirees on fixed incomes, and individuals with monthly earnings of less than \$1,000 are battling with their own economic struggles. If the city were to implement new taxes, increase existing taxes, and increase the costs of utility services, there would be a significant financial burden on the individuals that reside in our community. Due to the escalating cost of wholesale electricity, we need to raise our rates, necessitating an increase in our utility rates. In light of these circumstances, we are proactively seeking solutions such as this grant to lessen the additional financial strain on our citizens, while also addressing crucial improvements to our electric grid. Ultimately, this grant serves as a pivotal opportunity to enhance our community's resilience effectively. It is essential to emphasize the unique circumstances of our community, where only two dedicated employees oversee vital functions such as electric, water, sewer, streets, and the city clerk's responsibilities. Given this very limited workforce the city has available, it would be imperative to delegate this work to a contractor to ensure the successful completion of this proposed project.

222 / 750 words

Explanation of the applicant's ability to finance the project itself and the resulting impact to its overall financial condition.

- Describe whether the project funds will be used in rural and/or disadvantaged and underserved communities (communities whose residents would be negatively impacted by large utility project costs, or whose access to service, supplies or a work force or limited).
- Identify disadvantaged communities using Climate and Economic Justice Screening Tool (<https://screeningtool.geoplatform.gov/en/#3/33.47/-97.5>) and the Energy Justice Tool (<https://energyjustice.egs.anl.gov/>).

Provide historical and post project estimated interruption frequency and duration data, if known. *

In my capacity as the City of Blue Mound's City Superintendent for the past 26 years, we have experienced severe weather events that have posed significant challenges to our electric service. For instance, an ice storm interrupted our electric service for almost two weeks, while a windstorm caused an outage for a week. There have been numerous half-day outages which has become a recurring issue for the city, with nearly every storm causing more vulnerabilities and damages to our power grid. Despite our ongoing efforts over the last two decades to make up for the many years our system was neglected, there is a substantial need for improvement to our system. The proposed project aims to improve these deficiencies, ensuring a resilient and efficient power grid. Looking ahead, we anticipate that the proposed improvements will strengthen our power grid. Once these improvements being requested are implemented, I am confident that our existing budget and committed community members will be better equipped to maintain the power grid more effectively. Ultimately, this will limit the number of disruptions while also ensuring a healthier and stronger community for the foreseeable future.

188 / 350 words

Provide pro rata customer impact of total project cost. *

By securing funding for these improvements through this grant, there should be minimal customer impact. Provided that we also qualify for the Build Kansas Match Fund. However, if we do not receive this grant, we would lose eligibility for the Build Kansas Match Fund, placing the financial burden on our customers who are already financially disadvantaged. A portion of which would be charged to customers based on a per meter fee, considering that we currently have 155 meters in use. The remainder will be charged to the customers based on kilowatt usage. Frankly, without securing grant support, the proposed charges would pose an excessive financial strain on our customers, potentially preventing these crucial improvements to be attainable. The financial burden on the individuals within our community would be significant, making it highly important to secure grant funding to ensure the implementation of this project and maintain the affordability of our utility services.

152 / 350 words

Provide number of customers to be impacted by the project and percentage of impacted customers to total customers in the disadvantaged or underserved community. *

We have 155 customers to which all will be affected by this project because we cannot work on the system safely without powering down the entire system. It is also important to note that due to the current condition of our electric grid, all 155 of our customers are underserved and disadvantaged.

52 / 350 words

Section 4: Complete Budget and Narrative

Award amount requested: *

\$ USD

Matching funds to be provided: *

\$ USD

No in-kind (non-cash) contributions are eligible for match. Match funds must be verified money in the bank ready to spend.

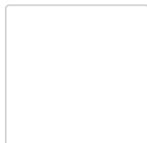
Budget (Total Costs): *



	A	B	C
1	CATEGORY	Federal (\$)	Non-Federal (\$)
2	a. Personnel	166503.34	81751.67
3	b. Fringe Benefits		
4	c. Travel		
5	d. Equipment	90945.86	43972.93
6	e. Supplies	14011.8	6488.19
7	f. Contractual		
8	g. Construction	11333.34	5666.67
9	h. Other Direct Costs	17666.66	7333.33
10	i. Indirect Charges		

Please enter in totals for each budget category.

Project budget upload (optional):



Estimate_for_Blue_Mound_Substation_and_Line_Improvements68744.pdf



No more files may be attached here.

Acceptable file types: .csv, .doc, .docx, .pdf, .xls, .xlsx, .zip

Applicants have the option to upload their proposed detailed budget for this project.

Project budget narrative: *

Linn County granted us funds aimed at enhancing the city, which we've pooled with refunds from our electric provider earmarked for a new substation. However, the accumulated amount falls short for the project's scope. To proceed, we're exploring the option of leveraging the grant through a cost-sharing arrangement. If we can move forward in one to two year we could greatly improve our electric grid.

65 / 1000 words

Provide a detailed budget narrative with expected expenditures required for the success of the project. Include information regarding matching funds and timeline for their use.

Cost match commitment letter: *



Letter_match_money.pdf



No more files may be attached here.

Acceptable file types: .csv, .doc, .docx, .pdf

Please upload the cost match commitment letter.

Each State is required to match 15% of the amount of each grant provided under the program. For those eligible entities in the *Small Utility Set Aside Class*, their **required match** will be one-third of the amount of the subaward plus excess funds to cover the State's 15% cost match requirement.

All larger eligible entities that receive a subaward under this program are required to match 100% of the amount of the subaward plus excess funds to cover the State 15% cost match requirement.

Section 5: Project Timeline

Project timeline: *

If awarded this grant and equipment is available it should take one to two years. The substation should be done in three to six months. The line replacement about Thirty to ninety days. The project is not that big so should be completed in a timely manor.

47 / 500 words

Please provide a detailed timeframe with milestones toward completion of the project.

Section 6: Bids and Estimates

Bids and estimates: *



Estimate_for_Blue_Mound_Substation_and_Line_Improvements68744.pdf



Site_Plan68745.pdf



**Site_Plan_on_Google_Earth68746.pdf****Choose File**

Select up to 10 files to attach. You have attached 3. You may add 7 more files.

Acceptable file types: .csv, .doc, .docx, .pdf, .xls, .xlsx, .zip

Attach bids and/or estimates received for the project. Attach engineering reports that are relevant for the project as well as quotes for services.

Section 7: Community Benefit

Community benefit narrative: *

Upgrading our electrical grid enhances community resilience by reducing outage risks, ensuring a reliable power supply.

62 / 500 words

Provide historical measurements of resilience and reliability for the targeted areas of each proposed project. *

Throughout our city's history, the electric grid has faced persistent challenges, ranging from obstructive trees entangling power lines.

48 / 250 words

Provide expected changes to the historical data as a result of each proposed project. *

With these enhancements, our goal is to fortify the system, ensuring that minor adjustments do not disrupt its function.

23 / 250 words

Provide historical measurements of resilience and reliability for the entire system to determine whether the project is in an area that has, on average, more frequent or longer duration outages. *

Since joining in 1997, daily outages have plagued our operations. Over the next decade, we managed to cut it down to 10 minutes per year.

86 / 250 words

Provide age of system or line segments to be replaced or repaired, type of equipment that failed, and the number of annual outages for the project area. *

Most of our system was put in around 1900. It started with two diesel generators which ran about 12 hrs. a day and

79 / 250 words

Provide a number of protective devices (fuses or breakers) that have operated more than once in a rolling 12-month period. *

We have fuses throughout our system with some of the fuse holders being very outdated. I am estimating the fuse h

123 / 250 words

Provide a number of customers impacted by project and the percentage to total customers served in Kansas. *

Being that we don't work on our system with the power on, all 155 of our customers would be impacted because we

55 / 250 words

Description of efforts to attract, train, and retrain a skilled workforce for this project. *

Although limited by our small number of employees, we try to participate and engage in as many trainings as we ca

36 / 250 words

Provide an estimate of job creation due to this project. *

We would have to hire out most all of this project due to the lack of adequate equipment and manpower.

20 / 250 words

Identify any plans to partner with training providers to support workforce development. *

We will learn a great deal as the crews carry out this work.

13 / 250 words

Provide any other metric(s) that indicates potential community benefit. *

1 Reliability: Reduce power outages and improved grid stability lead to a more reliable electricity supply, ensuring bu

142 / 250 words

Confirmation that the applicant will comply with all Davis-Bacon Act requirements. *

- Yes
 No

Confirmation that the applicant will comply with all Buy America Requirements. *

- Yes
 No

Confirmation that the applicant will submit an environmental questionnaire (NETL Form 451.1-1-3), if required, for each work area proposed in the application. *

- Yes
- No

To access the environmental questionnaire (NETL Form 451.1-1-3), please click **HERE** (https://www.netl.doe.gov/sites/default/files/2018-02/451_1-1-3.pdf).

Save Draft

 **Last Saved 19 hours ago**

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